

TARLAC ELECTRIC INC.

Breakdown of Generation Charge for the Month of:

October 2026

SOURCE	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments ¹ (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	(E=D/A) Average Generation Cost (PhP/kWh)
GNPower Mariveles Energy Center Ltd. (Bilateral Contract)	65.91%	22,814,495.52	162,085,842.43	-	162,085,842.43	7.1045
Tarlac Power Corporation (Bilateral Contract)	0.00%	-	-		-	-
Trustpower Corporation (Bilateral Contract)	5.09%	1,760,657.36	9,291,341.02		9,291,341.02	5.2772
WESM	28.16%	9,746,490.00	54,396,202.59	801,920.83	55,198,123.42	5.6634
Net-metering	0.77%	265,582.30	1,589,565.86		1,589,565.86	5.9852
Distributed Energy Resources (DER)	0.08%	29,036.00	106,800.22		106,800.22	3.6782
Others:						
Prompt Payment Discount 50% ²					(269,554.55)	(0.0078)
Pilferage Recoveries					(1,000.00)	(0.0000)
Total	100%	34,616,261.18	227,469,752.11	801,920.83	228,001,118.39	6.5865
Automatic Adjustments (ERC Res. 14 s.2022)						-
ERC Case No. 2011-081 RC (SMEC) ³						0.1624
Other Generation Rate Adjustments (OGA)						
Generation rate for the month of October 2026						6.7489

Notes:

1. Other cost adjustments pertain to MRU adjustments, Net Settlement Surplus adjustments, discounts, deferral of WESM charges and other prior period adjustments on bills.
2. Prompt Payment Discount (PPD) from Power Supplies net of PPD availed by customers
3. Other Generation Rate Adjustments as per ERC Order under ERC Case No. 2011-081 RC (SMEC) dated March 17, 2026

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