

TARLAC ELECTRIC INC.

Breakdown of Generation Charge for the Month of:

September 2026

SOURCE	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments ¹ (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	(E=D/A) Average Generation Cost (PhP/kWh)
GNPower Mariveles Energy Center Ltd. (Bilateral Contract)	46.67%	15,964,649.67	105,152,154.65	-	105,152,154.65	6.5866
Tarlac Power Corporation (Bilateral Contract)	0.00%	-	-	-	-	-
Trustpower Corporation (Bilateral Contract)	4.03%	1,376,799.89	7,265,648.38	-	7,265,648.38	5.2772
WESM	48.40%	16,554,330.00	89,136,413.98	555,038.61	89,691,452.59	5.4180
Net-metering	0.84%	287,282.60	2,103,012.37	-	2,103,012.37	7.3204
Distributed Energy Resources (DER)	0.06%	21,868.00	97,640.62	-	97,640.62	4.4650
Others:						
Prompt Payment Discount 50% ²					(178,141.46)	(0.0052)
Pilferage Recoveries					(500.00)	(0.0000)
Total	100%	34,204,930.16	203,754,870.00	555,038.61	204,131,267.15	5.9679
Automatic Adjustments (ERC Res. 14 s.2022)						-
ERC Case No. 2011-081 RC (SMEC) ³						0.1624
Other Generation Rate Adjustments (OGA) ³						
Generation rate for the month of September 2026						6.1303

Notes:

1. Other cost adjustments pertain to MRU adjustments, Net Settlement Surplus adjustments, discounts, deferral of WESM charges and other prior period adjustments on bill;
2. Prompt Payment Discount (PPD) from Power Supplies net of PPD availed by customers;
3. Other Generation Rate Adjustments as per ERC Order under ERC Case No. 2011-081 RC (SMEC) dated March 17, 2026

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Reviewed by:

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