

TARLAC ELECTRIC INC.

Breakdown of Generation Charge for the Month of:

August 2026

SOURCE	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments ¹ (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	(E=D/A) Average Generation Cost (PhP/kWh)
GNPower Mariveles Energy Center Ltd. (Bilateral Contract) ¹	31.22%	12,365,268.67	80,404,135.44	-	80,404,135.44	6.5024
Tarlac Power Corporation (Bilateral Contract)	0.00%	-	-	-	-	-
Trustpower Corporation (Bilateral Contract)	5.56%	2,201,360.24	11,617,018.26	-	11,617,018.26	5.2772
WESM	62.23%	24,646,760.00	193,904,833.59	875,791.49	194,780,625.08	7.9029
Net-metering	0.99%	391,857.00	3,013,693.82	-	3,013,693.82	7.6908
Distributed Energy Resources (DER)	0.01%	2,660.00	12,274.52	-	12,274.52	4.6145
Others:						
Prompt Payment Discount 50% ²					(1,498,243.92)	(0.0378)
Pilferage Recoveries					(13,000.00)	(0.0003)
Total	100%	39,607,905.91	288,951,955.63	875,791.49	288,316,503.20	7.2793
Automatic Adjustments (ERC Res. 14 s.2022)						-
ERC Case No. 2011-081 RC (SMEC)						0.1624
Other Generation Rate Adjustments (OGA) ³						
Generation rate for the month of August 2026						7.4417

Notes:

1. Other cost adjustments pertain to MRU adjustments, Net Settlement Surplus adjustments, discounts, deferral of WESM charges and other prior period adjustments on bill;
2. Prompt Payment Discount (PPD) from Power Supplies net of PPD availed by customers;
3. Other Generation Rate Adjustments as per ERC Order under ERC Case No. 2011-081 RC (SMEC) dated March 17, 2026

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Reviewed by:

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