

TARLAC ELECTRIC INC.

Breakdown of Generation Charge for the Month of:

February 2026

SOURCE	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments ¹ (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	(E=D/A) Average Generation Cost (PhP/kWh)
GNPower Mariveles Energy Center Ltd. (Bilateral Contract)	78.52%	24,644,229.23	161,960,220.27	-	161,960,220.27	6.5719
Tarlac Power Corporation (Bilateral Contract)	0.43%	136,357.48	10,234,850.41		10,234,850.41	75.0590
WESM	20.06%	6,297,260.00	20,188,171.17	247,916.32	20,436,087.49	3.2452
Net-metering	0.99%	309,598.00	1,684,151.20		1,684,151.20	5.4398
Others:						
Prompt Payment Discount 50% ²					(898,771.53)	(0.0286)
Pilferage Recoveries					(1,666.01)	(0.0001)
Total	100%	31,387,444.71	194,067,393.06	247,916.32	193,414,871.83	6.1622
Automatic Adjustments (ERC Res. 14 s.2022)						-
Other Generation Rate Adjustments (OGA) ³						-
Generation rate for the month of February 2026						6.1622

Notes:

1. Other cost adjustments pertain to MRU adjustments, Net Settlement Surplus adjustments, discounts, deferral of WESM charges and other prior period adjustments on bills.

2. Prompt Payment Discount (PPD) from Power Supplies net of PPD availed by customers

3. Other Generation Rate Adjustments as per ERC Order under ERC Case No. 2020-030CF dated January 28, 2021

Prepared by:

ARVIN S. AGUILAR
 Utility Economics Head

Reviewed by:

FLORIZA D. FORLALES
 Regulatory Compliance Officer