

TARLAC ELECTRIC INC.

Breakdown of Generation Charge for the Month of:

October 2025

SOURCE	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments ¹ (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	(E=D/A) Average Generation Cost (PhP/kWh)
GNPower Mariveles Energy Center Ltd. (Bilateral Contract)	68.65%	23,253,903.83	145,284,367.91	-	145,284,367.91	6.2477
Tarlac Power Corporation (Bilateral Contract)	1.10%	373,053.66	13,571,692.06		13,571,692.06	36.3800
WESM	29.31%	9,930,030.00	24,901,065.91	27,744.75	24,928,810.66	2.5104
Net-metering	0.93%	316,585.00	1,802,456.86		1,802,456.86	5.6934
Others:						
Prompt Payment Discount 50% ²					(634,420.32)	(0.0187)
Pilferage Recoveries					(80,227.13)	(0.0024)
Total	100%	33,873,572.49	185,559,582.74	27,744.75	184,872,680.04	5.4577
Automatic Adjustments (ERC Res. 14 s.2022)						-
Other Generation Rate Adjustments (OGA) ³						-
Generation rate for the month of October 2025						5.4577

Notes:

1. Other cost adjustments pertain to MRU adjustments, Net Settlement Surplus adjustments, discounts, deferral of WESM charges and other prior period adjustments on bills.

2. Prompt Payment Discount (PPD) from Power Supplies net of PPD availed by customers

3. Other Generation Rate Adjustments as per ERC Order under ERC Case No. 2020-030CF dated January 28, 2021

Prepared by:

ARVIN S. AGUILAR
 Utility Economics Head

Reviewed by:

FLORIZA D. FORLALES
 Regulatory Compliance Officer