

TARLAC ELECTRIC INC.

Breakdown of Generation Charge for the Month of:

November 2025

SOURCE	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments ¹ (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	(E=D/A) Average Generation Cost (PhP/kWh)
GNPower Mariveles Energy Center Ltd. (Bilateral Contract)	62.88%	22,362,887.07	141,745,894.65	-	141,745,894.65	6.3384
Tarlac Power Corporation (Bilateral Contract)	0.96%	340,940.44	14,895,353.00		14,895,353.00	43.6890
WESM	35.13%	12,492,620.00	46,635,487.06	8,638.59	46,644,125.65	3.7337
Net-metering	1.03%	368,027.00	2,016,470.66		2,016,470.66	5.4791
Others:						
Prompt Payment Discount 50% ²					(903,676.09)	(0.0254)
Pilferage Recoveries					(1,400.89)	(0.0000)
Total	100%	35,564,474.51	205,293,205.38	8,638.59	204,396,766.98	5.7472
Automatic Adjustments (ERC Res. 14 s.2022)						-
Other Generation Rate Adjustments (OGA) ³						-
Generation rate for the month of November 2025						5.7472

Notes:

1. Other cost adjustments pertain to MRU adjustments, Net Settlement Surplus adjustments, discounts, deferral of WESM charges and other prior period adjustments on bills.

2. Prompt Payment Discount (PPD) from Power Supplies net of PPD availed by customers

3. Other Generation Rate Adjustments as per ERC Order under ERC Case No. 2020-030CF dated January 28, 2021

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