

**TARLAC ELECTRIC INC.**

Breakdown of Generation Charge for the Month of:

**September 2025**

SOURCE	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments <sup>1</sup> (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	(E=D/A) Average Generation Cost (PhP/kWh)
GNPower Mariveles Energy Center Ltd. (Bilateral Contract)	70.01%	24,492,899.14	152,876,635.34	-	152,876,635.34	6.2417
Tarlac Power Corporation (Bilateral Contract)	0.67%	232,949.08	9,214,981.23		9,214,981.23	39.5579
WESM	28.51%	9,974,860.00	35,201,155.18	174,376.69	35,375,531.87	3.5465
Net-metering	0.81%	284,456.00	1,696,854.48		1,696,854.48	5.9653
<b>Others:</b>						
Prompt Payment Discount 50% <sup>2</sup>					(604,826.46)	(0.0173)
Pilferage Recoveries					(900.89)	(0.0000)
<b>Total</b>	<b>100%</b>	<b>34,985,164.22</b>	<b>198,989,626.23</b>	<b>174,376.69</b>	<b>198,558,275.56</b>	<b>5.6755</b>
Automatic Adjustments (ERC Res. 14 s.2022)						-
Other Generation Rate Adjustments (OGA) <sup>3</sup>						-
<b>Generation rate for the month of September 2025</b>						<b>5.6755</b>

## Notes:

1. Other cost adjustments pertain to MRU adjustments, Net Settlement Surplus adjustments, discounts, deferral of WESM charges and other prior period adjustments on bills.

2. Prompt Payment Discount (PPD) from Power Supplies net of PPD availed by customers

3. Other Generation Rate Adjustments as per ERC Order under ERC Case No. 2020-030CF dated January 28, 2021

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