

TARLAC ELECTRIC INC.

Breakdown of Generation Charge for the Month of:

June 2025

SOURCE	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments ¹ (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	(E=D/A) Average Generation Cost (PhP/kWh)
GNPower Mariveles Energy Center Ltd. (Bilateral Contract)	57.26%	23,678,956.93	136,607,926.85	-	136,607,926.85	5.7692
Tarlac Power Corporation (Bilateral Contract)	1.62%	671,224.82	18,164,863.64		18,164,863.64	27.0623
WESM	40.47%	16,734,420.00	74,590,500.49	6,878.41	74,597,378.90	4.4577
Net-metering	0.64%	266,143.00	1,559,413.86		1,559,413.86	5.8593
Others:						
Prompt Payment Discount 50% ²					(617,765.35)	(0.0149)
Pilferage Recoveries					(2,400.87)	(0.0001)
Total	100%	41,350,744.75	230,922,704.83	6,878.41	230,309,417.03	5.5697
Automatic Adjustments (ERC Res. 14 s.2022)						-
Other Generation Rate Adjustments (OGA) ³						-
Generation rate for the month of June 2025						5.5697

Notes:

1. Other cost adjustments pertain to MRU adjustments, Net Settlement Surplus adjustments, discounts, deferral of WESM charges and other prior period adjustments on bills.
2. Prompt Payment Discount (PPD) from Power Supplies net of PPD availed by customers
3. Other Generation Rate Adjustments as per ERC Order under ERC Case No. 2020-030CF dated January 28, 2021

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