

**TARLAC ELECTRIC INC.**

Breakdown of Generation Charge for the Month of:

**September 2023**

SOURCE	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments <sup>1</sup> (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	(E=D/A) Average Generation Cost (PhP/kWh)
GNPower Mariveles Energy Center Ltd. (Bilateral Contract)	61.61%	19,887,476.59	146,033,687.05	-	146,033,687.05	7.3430
Tarlac Power Corporation (Bilateral Contract)	3.79%	1,222,213.44	24,684,684.01		24,684,684.01	20.1967
WESM	34.07%	10,999,250.00	64,979,571.32	2,221,934.56	67,201,505.88	6.1096
Net-metering	0.54%	172,753.00	902,874.07		902,874.07	5.2264
<b>Others:</b>						
PPD Discount 50% <sup>2</sup>					(8,861,174.72)	(0.2745)
Pilferage Recoveries					(17,117.56)	(0.0005)
<b>Total</b>	<b>100%</b>	<b>32,281,693.03</b>	<b>236,600,816.45</b>	<b>2,221,934.56</b>	<b>229,944,458.74</b>	<b>7.1231</b>
Automatic Adjustments (ERC Res. 14 s.2022)						-
Other Generation Rate Adjustments (OGA) <sup>3</sup>						-
<b>Generation rate for the month of September 2023</b>						<b>7.1231</b>

## Notes:

- Other cost adjustments pertain to MRU adjustments, Net Settlement Surplus adjustments, discounts, deferral of WESM charges and other prior period adjustments on bills.
- Prompt Payment Discount (PPD) from Power Supplies net of PPD availed by customers
- Other Generation Rate Adjustments as per ERC Order under ERC Case No. 2020-030CF dated January 28, 2021