

**TARLAC ELECTRIC INC.**

Breakdown of Generation Charge for the Month of:

**August 2023**

SOURCE	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments <sup>1</sup> (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	(E=D/A) Average Generation Cost (PhP/kWh)
GNPower Mariveles Energy Center Ltd. (Bilateral Contract)	58.15%	18,933,524.74	130,343,388.53	-	130,343,388.53	6.8843
Tarlac Power Corporation (Bilateral Contract)	3.85%	1,254,386.28	25,189,207.50		25,189,207.50	20.0809
WESM	37.63%	12,252,630.00	78,405,918.31	2,664,403.43	81,070,321.74	6.6166
Net-metering	0.37%	120,778.00	931,240.79		931,240.79	7.7104
<b>Others:</b>						
PPD Discount 50% <sup>2</sup>					(457,817.46)	(0.0141)
Pilferage Recoveries					(18,246.95)	(0.0006)
<b>Total</b>	<b>100%</b>	<b>32,561,319.02</b>	<b>234,869,755.13</b>	<b>2,664,403.43</b>	<b>237,058,094.15</b>	<b>7.2804</b>
Automatic Adjustments (ERC Res. 14 s.2022)						(2.0941)
Other Generation Rate Adjustments (OGA) <sup>3</sup>						-
<b>Generation rate for the month of August 2023</b>						<b>5.1863</b>

Notes:

1. Other cost adjustments pertain to MRU adjustments, Net Settlement Surplus adjustments, discounts, deferral of WESM charges and other prior period adjustments on bill;
2. Prompt Payment Discount (PPD) from Power Supplies net of PPD availed by customers;
3. Other Generation Rate Adjustments as per ERC Order under ERC Case No. 2020-030CF dated January 28, 2021