

**TARLAC ELECTRIC INC.**

Breakdown of Generation Charge for the Month of:

**July 2023**

SOURCE	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments <sup>1</sup> (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	(E=D/A) Average Generation Cost (PhP/kWh)
GNPower Mariveles Energy Center Ltd. (Bilateral Contract)	62.31%	21,574,334.93	153,106,975.15	-	153,106,975.15	7.0967
Tarlac Power Corporation (Bilateral Contract)	4.83%	1,672,794.00	31,141,973.30		31,141,973.30	18.6167
WESM	32.56%	11,275,670.00	78,706,599.13	3,047,102.46	81,753,701.59	7.2505
Net-metering	0.30%	103,680.00	910,011.95		910,011.95	8.7771
<b>Others:</b>						
PPD Discount 50% <sup>2</sup>					(6,136,334.25)	(0.1772)
Pilferage Recoveries					(75,624.44)	(0.0022)
<b>Total</b>	<b>100%</b>	<b>34,626,478.93</b>	<b>263,865,559.54</b>	<b>3,047,102.46</b>	<b>260,700,703.31</b>	<b>7.5289</b>
Other Generation Rate Adjustments (OGA) <sup>3</sup>						-
<b>Generation rate for the month of July 2023</b>						<b>7.5289</b>

Notes:

1. Other cost adjustments pertain to MRU adjustments, Net Settlement Surplus adjustments, discounts, deferral of WESM charges and other prior period adjustments on bill;
2. Prompt Payment Discount (PPD) from Power Supplies net of PPD availed by customers;
3. Other Generation Rate Adjustments as per ERC Order under ERC Case No. 2020-030CF dated January 28, 2021