TARLAC ELECTRIC INC.

Breakdown of Generation Charge for the Month of:

February 2023

| | | (A) | (B) | (C) | (D=B+C) | (E=D/A) |
|---|-----------------------------|---------------|-----------------------|--|--|--------------------------------------|
| SOURCE | % of Total kWh Purchased | kWh Purchased | Basic Generation Cost | Other Cost Adjustments ¹ (PhP) | Total Generation Cost for the Month (PhP) | Average Generation Cost (PhP/kWh) |
| GNPower Mariveles Energy Center Ltd. (Bilateral Contract) | 71.26% | 18,277,926.95 | 173,047,852.88 | 3,505,000.00 | 176,552,852.88 | 9.6593 |
| Tarlac Power Corporation (Bilateral Contract) | 2.40% | 615,000.00 | 16,700,833.84 | | 16,700,833.84 | 27.1558 |
| WESM | 26.13% | 6,701,620.00 | 44,273,779.67 | 11,070,754.98 | 55,344,534.65 | 8.2584 |
| Net-metering | 0.21% | 53,742.00 | 533,959.02 | | 533,959.02 | 9.9356 |
| Others: | | | | | | |
| PPD Discount 50% ² | | | | | (2,725,262.95) | (0.1063) |
| Pilferage Recoveries | | | | | (32,820.44) | (0.0013) |
| Total | 100% | 25,648,288.95 | 234,556,425.41 | 14,575,754.98 | 246,374,097.00 | 9.6059 |
| Other Generation Rate Adjustments (OGA) ³ | | | | | | - |
| Generation rate for the month of February 2023 | | | | | | 9.6059 |

Notes:

- 1. Other cost adjustments pertain to MRU adjustments, Net Settlement Surplus adjustments, discounts, deferral of WESM charges and other prior period adjustments on bills
- 2. Prompt Payment Discount (PPD) from Power Supplies net of PPD availed by customers
- 3. Other Generation Rate Adjustments as per ERC Order under ERC Case No. 2020-030CF dated January 28, 2021