

TARLAC ELECTRIC INC.

Breakdown of Generation Charge for the Month of:

November 2022

SOURCE	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments ¹ (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	(E=D/A) Average Generation Cost (PhP/kWh)
GNPower Mariveles Energy Center Ltd. (Bilateral Contract)	58.77%	17,598,950.77	190,180,089.90	4,500,000.00	194,680,089.90	11.0620
Tarlac Power Corporation (Bilateral Contract)	2.70%	810,000.00	20,417,626.73		20,417,626.73	25.2069
WESM	38.35%	11,484,550.00	111,756,479.15	1,463,327.98	113,219,807.13	9.8584
Net-metering	0.18%	53,097.00	583,397.11		583,397.11	10.9874
Others:						
PPD Discount 50% ²					(3,526,416.50)	(0.1178)
Pilferage Recoveries					(50,417.26)	(0.0017)
Total	100%	29,946,597.77	322,937,592.88	5,963,327.98	325,324,087.11	10.8635
Other Generation Rate Adjustments (OGA) ³						-
Generation rate for the month of November 2022						10.8635

Notes:

1. Other cost adjustments pertain to MRU adjustments, Net Settlement Surplus adjustments, discounts, deferral of WESM charges and other prior period adjustments on bill;
2. Prompt Payment Discount (PPD) from Power Supplies net of PPD availed by customers;
3. Other Generation Rate Adjustments as per ERC Order under ERC Case No. 2020-030CF dated January 28, 2021