

TARLAC ELECTRIC INC.

Breakdown of Generation Charge for the Month of:

February 2022

| SOURCE | % of Total kWh Purchased | (A) kWh Purchased | (B) Basic Generation Cost | (C) Total Generation Cost for the Month (PhP) | (D=C/A) Average Generation Cost (PhP/kWh) |
|---|--------------------------|----------------------|------------------------------|--|--|
| Supplier 1 | 87.91% | 22,753,860.22 | 189,744,743.32 | 189,744,743.32 | 8.3390 |
| Supplier 2 | 4.36% | 1,127,887.00 | 19,419,485.19 | 19,419,485.19 | 17.2176 |
| Supplier 3 | 7.67% | 1,984,810.00 | 26,158,952.38 | 26,158,952.38 | 13.1796 |
| Net-metering | 0.06% | 16,665.00 | 136,116.39 | 136,116.39 | 8.1678 |
| Others: | | | | | |
| PPD Discount 50% ¹ | | | | (9,281,655.25) | (0.3586) |
| Pilferage Recoveries | | | | (41,258.83) | (0.0016) |
| Other Cost Adjustments ² | | | | (12,310,200.32) | (0.4756) |
| Total | 100% | 25,883,222.22 | 235,459,297.27 | 213,826,182.87 | 8.2612 |
| Other Generation Rate Adjustments (OGA) ³ | | | | | 0.1636 |
| Generation rate for the month of February 2022 | | | | | 8.4248 |

Notes:

1. Prompt Payment Discount (PPD) from Power Supplies net of PPD availed by customers
2. Other cost adjustments pertain to MRU adjustments, Net Settlement Surplus adjustments, discounts, deferral of charges and other prior period adjustments on bills
3. Other Generation Rate Adjustments as per ERC Order under ERC Case No. 2020-030CF dated January 28, 2021